

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2017/Q1

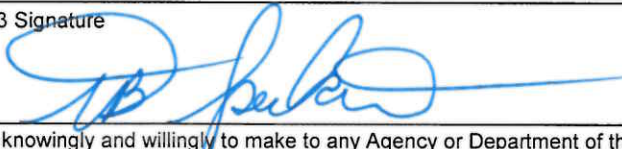
**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2017/Q1</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature 	04 Date Signed (Mo, Da, Yr) <u>05/11/17</u>
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
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10	Transmission Service and Generation Interconnection Study Costs	231			
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13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
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17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331			
19	Transmission of Electricity by Others	332			
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21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q1
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<p align="center">IMPORTANT CHANGES DURING THE QUARTER/YEAR</p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>

<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>

1. The franchises below were acquired without the payment of consideration.

	<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>				
	Milan, IL	25 Years	Electric&Gas	Renewal
	Carbon Cliff, IL	25 Years	Electric	Renewal
	Farragut, IA	25 Years	Gas	Renewal

2. None
3. On January 1, 2016 MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of Berkshire Hathaway Energy.
4. None
5. None
6. Pursuant to a FERC order granted in docket number ES 17-8-000 on January 18, 2017 and effective March 1, 2017, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$905 million through February 28, 2019. As of March 31, 2017, MidAmerican Energy has no commercial paper outstanding pursuant to this order.
7. None
8. The following compensation increases were received by MidAmerican Energy Company employees during 2016:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2017	1.85%	\$ 2,670,819
9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.
10. None
11. None
12. None
13. None
14. Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	17,679,551,963	17,600,171,533
3	Construction Work in Progress (107)	200-201	562,693,850	491,482,450
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,242,245,813	18,091,653,983
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,261,691,899	6,144,593,167
6	Net Utility Plant (Enter Total of line 4 less 5)		11,980,553,914	11,947,060,816
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,681,892	1,929,315
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		25,135,194	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		149,282,625	149,282,179
10	Spent Nuclear Fuel (120.4)		41,607,652	41,607,651
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	147,088,261	141,093,778
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		70,619,102	51,725,367
14	Net Utility Plant (Enter Total of lines 6 and 13)		12,051,173,016	11,998,786,183
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,550,979	6,710,687
19	(Less) Accum. Prov. for Depr. and Amort. (122)		621,393	614,042
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		201,666,877	193,093,706
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		525,351,965	517,363,460
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		5,162	1,867,469
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		732,953,590	718,421,280
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	14,236,130
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,700
38	Temporary Cash Investments (136)		488,863,015	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		162,997,555	134,340,801
41	Other Accounts Receivable (143)		35,298,587	36,779,654
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,183,004	6,834,456
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		59,262,377	26,617,368
45	Fuel Stock (151)	227	148,028,656	140,614,512
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	92,764,935	94,296,872
49	Merchandise (155)	227	67,316	68,676
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	985,505	1,009,506

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	4,703,365,434	4,598,371,412
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		5,264,738,004	5,159,743,982
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,520,325,000	2,670,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,409,794,102	1,659,845,466
22	Unamortized Premium on Long-Term Debt (225)		6,153,213	6,407,232
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,615,585	12,110,941
24	Total Long-Term Debt (lines 18 through 23)		4,923,656,730	4,324,466,757
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,699,173	1,699,174
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,095,203	6,046,830
29	Accumulated Provision for Pensions and Benefits (228.3)		132,477,028	133,271,224
30	Accumulated Miscellaneous Operating Provisions (228.4)		13,818,531	14,836,010
31	Accumulated Provision for Rate Refunds (229)		8,082,577	8,700,180
32	Long-Term Portion of Derivative Instrument Liabilities		1,296,607	1,186,170
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		574,527,512	566,824,809
35	Total Other Noncurrent Liabilities (lines 26 through 34)		737,996,631	732,564,397
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	99,000,000
38	Accounts Payable (232)		227,115,513	289,949,810
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		47,648,372	48,625,403
41	Customer Deposits (235)		3,037,007	3,058,563
42	Taxes Accrued (236)	262-263	98,400,880	132,896,427
43	Interest Accrued (237)		50,287,922	46,520,467
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	694,489,213	624,207,109	694,489,213	624,207,109
3	Operating Expenses					
4	Operation Expenses (401)	320-323	390,595,369	340,940,315	390,595,369	340,940,315
5	Maintenance Expenses (402)	320-323	46,190,167	41,921,421	46,190,167	41,921,421
6	Depreciation Expense (403)	336-337	121,116,383	119,844,044	121,116,383	119,844,044
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,405,902	-341,410	5,405,902	-341,410
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,701,209	2,101,794	2,701,209	2,101,794
9	Amort. of Utility Plant Acq. Adj. (406)	336-337		95,934		95,934
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		6,203,817	6,373,204	6,203,817	6,373,204
13	(Less) Regulatory Credits (407.4)		24,384,983	18,675,108	24,384,983	18,675,108
14	Taxes Other Than Income Taxes (408.1)	262-263	33,834,908	31,674,611	33,834,908	31,674,611
15	Income Taxes - Federal (409.1)	262-263	-18,587,368	15,789,860	-18,587,368	15,789,860
16	- Other (409.1)	262-263	3,221,679	6,030,291	3,221,679	6,030,291
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	93,544,726	84,316,866	93,544,726	84,316,866
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	74,495,972	81,483,253	74,495,972	81,483,253
19	Investment Tax Credit Adj. - Net (411.4)	266	-164,355	-113,744	-164,355	-113,744
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		7		7	
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		6,051,751	6,373,492	6,051,751	6,373,492
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		591,233,226	554,848,317	591,233,226	554,848,317
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		103,255,987	69,358,792	103,255,987	69,358,792

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
432,619,177	398,512,300	261,870,036	225,694,809			2
						3
187,933,742	176,321,853	202,661,627	164,618,462			4
43,005,696	38,755,957	3,184,471	3,165,464			5
111,328,376	109,815,489	9,788,007	10,028,555			6
5,405,902	-341,410					7
2,227,284	1,737,942	473,925	363,852			8
			95,934			9
						10
						11
6,203,817	6,373,204					12
24,384,983	18,675,108					13
27,878,452	26,705,828	5,956,456	4,968,783			14
-27,380,197	5,060,928	8,792,829	10,728,932			15
-311,054	2,978,967	3,532,733	3,051,324			16
62,266,854	58,783,818	31,277,872	25,533,048			17
44,309,466	55,454,103	30,186,506	26,029,150			18
-68,690	-9,234	-95,665	-104,510			19
						20
						21
7						22
						23
6,051,751	6,373,492					24
355,847,477	358,427,623	235,385,749	196,420,694			25
76,771,700	40,084,677	26,484,287	29,274,115			26

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		103,255,987	69,358,792	103,255,987	69,358,792	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		13,042	1,897	13,042	1,897	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		112		112		
33	Revenues From Nonutility Operations (417)		40,381	53,828	40,381	53,828	
34	(Less) Expenses of Nonutility Operations (417.1)		39,796	117,088	39,796	117,088	
35	Nonoperating Rental Income (418)		95,796	52,963	95,796	52,963	
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		766,739	275,800	766,739	275,800	
38	Allowance for Other Funds Used During Construction (419.1)		6,592,262	8,090,788	6,592,262	8,090,788	
39	Miscellaneous Nonoperating Income (421)		1,310,038	1,606,354	1,310,038	1,606,354	
40	Gain on Disposition of Property (421.1)			26,535		26,535	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,778,350	9,991,077	8,778,350	9,991,077	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			-17,436		-17,436	
44	Miscellaneous Amortization (425)		2,036	2,036	2,036	2,036	
45	Donations (426.1)		81,461	185,570	81,461	185,570	
46	Life Insurance (426.2)		-3,795,581	-1,579,306	-3,795,581	-1,579,306	
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		200,303	206,358	200,303	206,358	
49	Other Deductions (426.5)		517,584	492,730	517,584	492,730	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-2,994,197	-710,048	-2,994,197	-710,048	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	28,637	101,144	28,637	101,144	
53	Income Taxes-Federal (409.2)	262-263	-26,516,490	-37,321,523	-26,516,490	-37,321,523	
54	Income Taxes-Other (409.2)	262-263	-8,171,934	-11,156,389	-8,171,934	-11,156,389	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	108,014,598	112,115,109	108,014,598	112,115,109	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	114,275,334	104,473,667	114,275,334	104,473,667	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-40,920,523	-40,735,326	-40,920,523	-40,735,326	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		52,693,070	51,436,451	52,693,070	51,436,451	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		51,614,244	47,599,179	51,614,244	47,599,179	
63	Amort. of Debt Disc. and Expense (428)		920,785	875,393	920,785	875,393	
64	Amortization of Loss on Reacquired Debt (428.1)		250,662	238,329	250,662	238,329	
65	(Less) Amort. of Premium on Debt-Credit (429)		254,019	254,019	254,019	254,019	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		831,875	-868,805	831,875	-868,805	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,408,512	2,976,944	2,408,512	2,976,944	
70	Net Interest Charges (Total of lines 62 thru 69)		50,955,035	44,613,133	50,955,035	44,613,133	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		104,994,022	76,182,110	104,994,022	76,182,110	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		104,994,022	76,182,110	104,994,022	76,182,110	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,598,371,412	4,173,533,272
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		104,994,022	542,239,428
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividend of net assets of unregulated retail business			(117,401,288)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			(117,401,288)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,703,365,434	4,598,371,412
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	104,994,022	542,239,428		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	126,522,285	488,269,015		
5	Amortization of Other (Note 1, page 122)	15,666,807	64,240,730		
6	Depreciation charged to operating expenses	2,533,870	11,257,481		
7	Regulatory Debits and Credits (Net)	-18,181,166	-28,136,059		
8	Deferred Income Taxes (Net)	12,788,018	358,842,172		
9	Investment Tax Credit Adjustment (Net)	-164,355	-1,278,163		
10	Net (Increase) Decrease in Receivables	39,151,523	-56,346,166		
11	Net (Increase) Decrease in Inventory	22,301,477	-27,077,051		
12	Net (Increase) Decrease in Allowances Inventory	24,001	129,501		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-65,267,560	148,150,337		
14	Net (Increase) Decrease in Other Regulatory Assets				
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,460,289	-611,702		
16	(Less) Allowance for Other Funds Used During Construction	6,592,262	31,362,485		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):				
19	Working Capital - Prepayments and Other Current Liabilities	-6,974,496	123,905		
20	Other (Note 2, page 122)	-7,137,953	-65,502,537		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	222,124,500	1,402,938,406		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-157,671,374	-1,548,219,721		
27	Gross Additions to Nuclear Fuel	-24,888,218	-4,243,949		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-578	3,151		
30	(Less) Allowance for Other Funds Used During Construction	-6,592,262	-31,362,485		
31	Other (provide details in footnote):	-3,975,359	-21,507,862		
32	Net Cost of Removal of Plant	-57,720,723	-93,366,900		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-237,663,990	-1,635,972,796		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-44,456,309	-142,341,767		
45	Proceeds from Sales of Investment Securities (a)	34,918,939	157,606,630		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	6,173,724	-8,948,017		
54	Nuclear Decommissioning Trust Fund	4,730,870	14,515,173		
55	Corporate-owned Life Insurance		217,737		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-236,296,766	-1,614,923,040		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	849,210,250	63,400,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		99,000,000		
67	Other (provide details in footnote):				
68	Debt Issuance Costs	-6,421,233	-1,008,361		
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	842,789,017	161,391,639		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-254,989,866	-38,067,288		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)	-99,000,000			
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	488,799,151	123,324,351		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	474,626,885	-88,660,283		
87					
88	Cash and Cash Equivalents at Beginning of Period	14,395,830	103,056,113		
89					
90	Cash and Cash Equivalents at End of period	489,022,715	14,395,830		

Schedule Page: 120 Line No.: 5 Column: b

Asset retirement obligation accretion expense	\$	6,051,751
Nuclear fuel		5,994,483
Utility plant		2,701,209
Debt issue cost and discounts		666,767
Loss on reacquired debt		250,561
Other		<u>2,036</u>
Total	\$	15,666,807

Schedule Page: 120 Line No.: 20 Column: b

Cash Flows from Operating Activities - Other:

Pension and other postretirement plans	\$	(6,430,557)
Settlements of asset retirement obligations		(1,817,647)
Advances for aid in construction, net		(1,274,333)
Energy efficiency costs		(1,253,821)
Provision for rate refunds		(617,603)
Clearing accounts		4,124,847
Other, net		<u>131,161</u>
Total	\$	(7,137,953)

Schedule Page: 120 Line No.: 90 Column: b

Details of cash at end of year:

Working Funds (135)	\$	159,700
Temporary Cash Investments (136)		<u>488,863,015</u>
Total Cash and Cash Equivalents		489,022,715

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q1
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2016, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2017.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines, whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of March 31, 2017 and December 31, 2016, respectively, net utility plant would be increased by \$806 million and \$816 million; other property and investments would be decreased by \$49 million and \$59 million; current and accrued assets would be decreased by \$10 million and \$- million; deferred debits would be decreased by \$400 million and \$428 million; long-term debt would be decreased by \$380 million and \$273 million; current and accrued liabilities would be increased by \$404 million and \$310 million; other noncurrent liabilities and deferred credits would be increased by \$323 million and \$292 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged for years ended March 31, 2017 and 2016.

(2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements. MidAmerican Energy currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when MidAmerican Energy has the right to invoice as it corresponds directly with the value to the customer of MidAmerican Energy's performance to date. MidAmerican Energy's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by jurisdiction for each segment.

(3) Recent Financing Transactions

In February 2017, MidAmerican Energy issued \$375 million of its 3.10% First Mortgage Bonds due May 2027 and \$475 million of its 3.95% First Mortgage Bonds due August 2047. An amount equal to the net proceeds was used to finance capital expenditures, disbursed during the period from February 2, 2016 to February 1, 2017, with respect to investments in MidAmerican Energy's 551-megawatt Wind X and 2,000-megawatt Wind XI projects, which were previously financed with MidAmerican Energy's general funds.

In February 2017, MidAmerican Energy redeemed in full through optional redemption its \$250 million of 5.95% Senior Notes due July 2017.

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods	
	Ended March 31,	
	2017	2016
Federal statutory income tax rate	35 %	35 %
Income tax credits	(80)	(57)
State income tax, net of federal income tax benefit	2	5
Effects of ratemaking	(12)	(12)
Other, net	1	—
Effective income tax rate	<u>(54)%</u>	<u>(29)%</u>

Income tax credits relate primarily to production tax credits from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service.

Berkshire Hathaway includes BHE and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income taxes are remitted to or received from BHE. MidAmerican Energy received net cash payments for income taxes from BHE totaling \$- million and \$4 million for the three-month periods ended March 31, 2017 and 2016, respectively.

(5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit cost (credit) for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2017	2016
Pension:		
Service cost	\$ 2	\$ 3
Interest cost	8	8
Expected return on plan assets	(11)	(11)
Net periodic benefit credit	\$ (1)	\$ —
Other postretirement:		
Service cost	\$ 1	\$ 1
Interest cost	2	2
Expected return on plan assets	(3)	(3)
Net amortization	(1)	(1)
Net periodic benefit credit	\$ (1)	\$ (1)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2017. As of March 31, 2017, \$2 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(6) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of March 31, 2017:					
Assets:					
Commodity derivatives	\$ —	\$ 1	\$ 1	\$ (1)	\$ 1
Money market mutual funds ⁽²⁾	490	—	—	—	490
Debt securities:					
United States government obligations	163	—	—	—	163
International government obligations	—	4	—	—	4
Corporate obligations	—	35	—	—	35
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	263	—	—	—	263
International companies	7	—	—	—	7
Investment funds	14	—	—	—	14
	<u>\$ 937</u>	<u>\$ 43</u>	<u>\$ 1</u>	<u>\$ (1)</u>	<u>\$ 980</u>
Liabilities - commodity derivatives	<u>\$ (1)</u>	<u>\$ (2)</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ (2)</u>
	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of December 31, 2016:					
Assets:					
Commodity derivatives	\$ —	\$ 9	\$ 1	\$ (2)	\$ 8
Money market mutual funds ⁽²⁾	1	—	—	—	1
Debt securities:					
United States government obligations	161	—	—	—	161
International government obligations	—	3	—	—	3
Corporate obligations	—	36	—	—	36
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Equity securities:					
United States companies	250	—	—	—	250
International companies	5	—	—	—	5
Investment funds	9	—	—	—	9
	<u>\$ 426</u>	<u>\$ 52</u>	<u>\$ 1</u>	<u>\$ (2)</u>	<u>\$ 477</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ (3)</u>	<u>\$ 3</u>	<u>\$ (3)</u>

- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$- million and \$1 million as of March 31, 2017 and December 31, 2016, respectively.
- (2) Amounts are included in cash and cash equivalents and investments and restricted cash and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	Commodity Derivatives	Auction Rate Securities
2017:		
Beginning balance	\$ (2)	\$ —
Changes in fair value recognized in net regulatory assets	2	—
Settlements	1	—
Ending balance	<u>\$ 1</u>	<u>\$ —</u>
2016:		
Beginning balance	\$ (6)	\$ 26
Transfer to affiliate	(4)	—
Changes in fair value recognized in OCI	—	1
Changes in fair value recognized in net regulatory assets	(1)	—
Redemptions	—	(1)
Settlements	7	—
Ending balance	<u>\$ (4)</u>	<u>\$ 26</u>

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of March 31, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 4,894</u>	<u>\$ 5,353</u>	<u>\$ 4,301</u>	<u>\$ 4,735</u>

(7) Commitments and Contingencies

Construction Commitments

During the three-month period ended March 31, 2017, MidAmerican Energy entered into contracts totaling \$138 million for the construction of wind-powered generating facilities in 2017.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. Prior to September 2016, the rates in effect were based on a 12.38% return on equity ("ROE"). In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the base ROE effective January 2015. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and requires refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. The FERC is expected to rule on the second complaint in 2017, covering the period from February 2015 through May 2016. MidAmerican Energy believes it is probable that the FERC will order a base ROE lower than 12.38% in the second complaint and, as of March 31, 2017, has accrued a \$10 million liability for refunds under the second complaint of amounts collected under the higher ROE from February 2015 through May 2016.

(8) Components of Accumulated Other Comprehensive Income (Loss), Net

The following table shows the change in accumulated other comprehensive income (loss), net ("AOCI") by each component of other comprehensive income, net of applicable income taxes (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
Balance, December 31, 2015	\$ (3)	\$ (27)	\$ (30)
Other comprehensive income	1	—	1
Dividend	—	27	27
Balance at March 31, 2016	<u>\$ (2)</u>	<u>\$ —</u>	<u>\$ (2)</u>

[illegible]

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	13,174,153,229	11,664,948,814		
4	Property Under Capital Leases	2,341,131	207,250		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	4,478,901,304	4,416,415,810		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	17,655,395,664	16,081,571,874		
9	Leased to Others				
10	Held for Future Use	2,371,984	2,371,984		
11	Construction Work in Progress	562,693,850	554,049,773		
12	Acquisition Adjustments	21,784,315	423,741		
13	Total Utility Plant (8 thru 12)	18,242,245,813	16,638,417,372		
14	Accum Prov for Depr, Amort, & Depl	6,261,691,899	5,530,755,471		
15	Net Utility Plant (13 less 14)	11,980,553,914	11,107,661,901		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	6,088,486,972	5,398,878,898		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	151,797,815	131,830,035		
22	Total In Service (18 thru 21)	6,240,284,787	5,530,708,933		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	2,407,112	46,538		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,242,691,899	5,530,755,471		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,509,204,415					3
2,133,881					4
					5
62,485,494					6
					7
1,573,823,790					8
					9
					10
8,644,077					11
21,360,574					12
1,603,828,441					13
730,936,428					14
872,892,013					15
					16
					17
689,608,074					18
					19
					20
19,967,780					21
709,575,854					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
2,360,574					32
711,936,428					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	158,128,025	127,579,836
2	Steam Production Plant	3,319,459,335	1,709,853,850
3	Nuclear Production Plant	495,150,095	227,570,669
4	Hydraulic Production - Conventional	2,309,568	2,702,908
5	Hydraulic Production - Pumped Storage		
6	Other Production	7,208,885,497	1,702,597,537
7	Transmission	1,763,213,426	474,029,167
8	Distribution	2,740,226,600	1,121,945,519
9	Regional Transmission and Market Operation		
10	General	393,992,078	164,222,197
11	TOTAL (Total of lines 1 through 10)	16,081,364,624	5,530,501,683

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Schedule Page: 208 Line No.: 11 Column: b	
Total Electric Plant in Service - Page 208	16,081,364,624
Capital Leases	207,250
Page 201, Line 8, Column (c)	16,081,571,874
Schedule Page: 208 Line No.: 11 Column: c	
Total Acc. Depr. & Amort - Page 208	5,530,501,683
Acc. Amortization - Capital Leases	207,250
Acc. Amortization - Acquisition Adjustment	46,538
Page 201, Line 33, Column (c)	5,530,755,471

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ROCK ISLAND CLEAN LINE				
3	Facilities Study			384	456.3
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	INT FACILITIES (J438)			50	456.3
23	RAUN FT. CALHOUN			429	456.3
24	NET UP 1 WAT CAP	208	561.7		
25	NET UP 3 WAT CAP	1,999	561.7		
26	NET UP J449	99	561.7		
27	NET UP J438	99	561.7		
28	NET UP J298	99	561.7		
29	INT FACILITIES (J615)	1,240	561.7		
30	INT FACILITIES (J475)	2,862	561.7		
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	FAS-109 effect of prior flow through tax benefits	1,047,426,393	15,385,059	282	1,960,900	1,060,850,552	
2							
3	Reserve for uncertain tax positions	(46,574,869)	110,647	190		-46,464,222	
4							
5	Manufactured gas plant sites related costs	6,852,000		253		6,852,000	
6							
7	QCS/Nuclear fuel - Illinois	3,843,895		407	60,061	3,783,834	
8							
9	Asset retirement obligations	105,543,746	9,632,062	407	3,234,333	111,941,475	
10							
11	Unrealized G/L on electric energy contracts	1,819,898	2,793,927	244	4,613,825		
12							
13	Unrealized G/L on gas energy contracts		7,791,485	244	6,630,174	1,161,311	
14							
15	Pension liability		52,788	228	52,788		
16							
17	SERP liability	21,538,388		228	213,324	21,325,064	
18							
19	OPEB liability	24,884,585	712,636	228	229,883	25,367,338	
20							
21	Carbon reduction	(50)		921		-50	
22							
23	Iowa depreciation deferral	151,559,507	43,408,709	407	61,274,000	133,694,216	
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	1,316,893,493	79,887,313		78,269,288	1,318,511,518	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q1	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	FAS 109 ITC	15,988,773	190	140,448	28,327	15,876,652	
2							
3	Nuclear insurance QCS	5,337,858	924			5,337,858	
4							
5	QCS outage expense	9,239,375	520/530		1,624,500	10,863,875	
6							
7	Unrealized G/L on gas contracts	6,017,697	182	6,017,697			
8							
9	Provision IA revenue sharing	30,300,000	407	30,637,000	337,000		
10							
11	ARO regulatory liability	116,840,171	128	24,743,325	36,950,049	129,046,895	
12							
13	Pension funded status	11,715,251	186		158,364	11,873,615	
14							
15	DSM commercial & industrial construction incentiv	3,855,592	186	437,356	1,273,145	4,691,381	
16							
17	Prefunded debt AFUDC for MVP projects	8,777,173	407	48,022	90,052	8,819,203	
18							
19	Prefunded equity AFUDC for MVP projects	26,337,226	407	116,753	241,998	26,462,471	
20							
21	Unrealized G/L on electric contracts		182		424,728	424,728	
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	234,409,116		62,140,601	41,128,163	213,396,678	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	139,059,418	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	63,186,359	
5	Large (or Ind.) (See Instr. 4)	123,593,232	
6	(444) Public Street and Highway Lighting	3,912,485	
7	(445) Other Sales to Public Authorities	19,890,679	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	165,423	
10	TOTAL Sales to Ultimate Consumers	349,807,596	
11	(447) Sales for Resale	60,855,281	
12	TOTAL Sales of Electricity	410,662,877	
13	(Less) (449.1) Provision for Rate Refunds	3,935,449	
14	TOTAL Revenues Net of Prov. for Refunds	406,727,428	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	593,137	
17	(451) Miscellaneous Service Revenues	38,349	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,108,257	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,144,567	
22	(456.1) Revenues from Transmission of Electricity of Others	19,853,794	
23	(457.1) Regional Control Service Revenues	153,646	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	25,891,750	
27	TOTAL Electric Operating Revenues	432,619,178	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,569,022				2
				3
938,335				4
3,007,636				5
25,217				6
368,167				7
				8
3,143				9
5,911,520				10
2,713,069				11
8,624,589				12
				13
8,624,589				14

Line 12, column (b) includes \$ 8,480,463 of unbilled revenues.

Line 12, column (d) includes 198,386 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues and sales for distribution only service in the Illinois jurisdiction shown below:

	<u>Revenues</u>	<u>mWh Sales</u>
Residential	\$ 7,592	152
Commercial	251,822	11,375
Industrial	56,220	2,835
Public Authorities	<u>137,205</u>	<u>3,965</u>
Total	\$ 452,839	18,327

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200kw or less. Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 21 Column: b

Other electric revenues includes the amounts shown below:

Renewable Energy Credit Sales	\$ 6,158
Steam Sales	986,952
Other	<u>3,151,457</u>
Total	\$ 4,144,567

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q1</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and				
2	dispatching services	153,646			
3					
4					
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45					
46	TOTAL	153,646			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	60,504,003			
3	Steam Power Generation - Maintenance (510-515)	8,401,657			
4	Total Power Production Expenses - Steam Power	68,905,660			
5	Nuclear Power Generation - Operation (517-525)	17,144,112			
6	Nuclear Power Generation - Maintenance (528-532)	6,231,518			
7	Total Power Production Expenses - Nuclear Power	23,375,630			
8	Hydraulic Power Generation - Operation (535-540.1)	4,791			
9	Hydraulic Power Generation - Maintenance (541-545.1)	85,323			
10	Total Power Production Expenses - Hydraulic Power	90,114			
11	Other Power Generation - Operation (546-550.1)	9,641,024			
12	Other Power Generation - Maintenance (551-554.1)	16,514,378			
13	Total Power Production Expenses - Other Power	26,155,402			
14	Other Power Supply Expenses				
15	Purchased Power (555)	33,911,951			
16	System Control and Load Dispatching (556)	494,411			
17	Other Expenses (557)	1,484,032			
18	Total Other Power Supply Expenses (line 15-17)	35,890,394			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	154,417,200			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	414,547			
23					
24	(561.1) Load Dispatch-Reliability	131,236			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	196,510			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	49,611			
27	(561.4) Scheduling, System Control and Dispatch Services	1,097,904			
28	(561.5) Reliability, Planning and Standards Development	424,742			
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies	5,472			
31	(561.8) Reliability, Planning and Standards Development Services	382,658			
32	(562) Station Expenses	475,950			
33	(563) Overhead Line Expenses	49,702			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	9,621,811			
36	(566) Miscellaneous Transmission Expenses	1,237			
37	(567) Rents	341,722			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	13,193,102			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	77,368			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	307,668			
48	(571) Maintenance Overhead Lines	1,239,311			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,624,347			
53	Total Transmission Expenses (Lines 39 and 52)	14,817,449			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,257,534			
63	Regional Market Operation Expenses (Lines 55 - 62)	1,257,534			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,257,534			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	7,935,979			
74	Distribution Maintenance Expenses (590-598)	9,860,571			
75	Total Distribution Expenses (Lines 73 and 74)	17,796,550			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	6,220,483			
2	(907-910) Customer Service and Information Expenses	22,819,331			
3	(911-917) Sales Expenses	869,921			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	6,488,320			
7	921 Office Supplies and Expenses	2,871,719			
8	(Less) 922 Administrative Expenses Transferred-Credit	705,484			
9	923 Outside Services Employed	1,583,848			
10	924 Property Insurance	-66,426			
11	925 Injuries and Damages	1,623,904			
12	926 Employee Pensions and Benefits	3,944,499			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	940,445			
15	(Less) 929 Duplicate Charges-Credit	2,866,728			
16	930.1General Advertising Expenses				
17	930.2Miscellaneous General Expenses	679,160			
18	931 Rents	-2,040,189			
19	TOTAL Operation (Total of lines 6 thru 18)	12,453,068			
20	Maintenance				
21	935 Maintenance of General Plant	287,902			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	12,740,970			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop - NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
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33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Junction b	20	132,647	132,647	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	41,811	41,811	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	65,534	65,534	4
RS-41	Hills Substation	Avoca Substation	5	7,033	7,033	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
RS-63	Refer to Footnotes	Refer to Footnotes				9
						10
						11
						12
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						34
			82	247,025	247,025	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
35,001			35,001	1
52,823			52,823	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
558			558	6
18,011			18,011	7
		19,682,596	19,682,596	8
				9
				10
				11
				12
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				14
				15
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				34
171,199	0	19,682,596	19,853,795	

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns l and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedule 7, 8, 9, 11, 26, 26-A, 37 & 38).

Schedule 7	\$	5,642,979
Schedule 8		15,903
Schedule 9		677,058
Schedule 26		41,239
Schedule 26-A		14,425,241
Schedule 37		493
Schedule 38		604
Schedule 11 (WDS Charges)		147,887
Amortization of MEC Accr for Estimated Schedule 26-A Over Under Collection		(1,268,808)
Total	\$	19,682,596

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
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36					
37					
38					
39					
40	TOTAL				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data.			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				37,241		37,241
2	Midwest ISO	LFP				9,584,570		9,584,570
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					9,621,811		9,621,811

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	10,121,967			
3	Net Sales (Account 447)	(49,977,237)			
4	Transmission Rights	(3,379,971)			
5	Ancillary Services	395,225			
6	Other Items (list separately)				
7	Demand				
8	Fees	395,052			
9	Transmission Services	(1,477,873)			
10	RSG/Price Volatility Make Whole Payment	(1,072,986)			
11	Revenue Neutrality Uplift	1,601,899			
12					
13					
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45					
46	TOTAL	(43,393,924)			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	3,339,474	1,156,881	3,822	6	800
2	February	2,560,646	709,826	3,540	9	800
3	March	2,861,647	846,362	3,429	15	900
4	Total	8,761,767	2,713,069	10,791		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,146	6	800	3,822	324				
2	February	3,841	9	800	3,540	301				
3	March	3,715	15	900	3,429	286				
4	Total for Quarter 1				10,791	911				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				10,791	911				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q1
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									